



**Asia-Pacific
Economic Cooperation**

2015/SCSC/WKSP2/006

Session: 3

Steel Industry's Challenge Against Climate Change: Cooperative Sectoral Approach (Part 1)

Submitted by: Japan



**Multilateral Recognition Arrangement Readiness in
ISO 50001: Workshop for Organization and Internal
Auditors
Bangkok, Thailand
6-9 April 2015**

APEC-ISO50001 Bangkok Workshop

Steel industry's challenge against climate change Cooperative Sectoral Approach

Wednesday/Thursday 8-9 April 2015

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1

4-DAY WORKSHOP TRAINING FOR INTERNAL AUDITORS (6-9 APRIL 2015)

Training agenda	Activities	Topics	Remarks
<u>Day-1</u> Mon 6 April	Requirement of ISO50001	Introduction/energy ISO50001 Requirements of ISO50001	
<u>Day-2</u> Tue 7 April	Application to Energy system Requirement of management system Requirement of ISO50003	Application of Energy system Competencies for third party certification auditors	
<u>Day-3</u> Wed 8 April	<ul style="list-style-type: none"> •Energy audit and its benefit •ISO50001 and with other ISO standard, ISO14004 •Case study with energy audits <p><u>Group exercise 4:</u> Expected competences for internal auditors.</p> <p><u>Group exercise 5:</u> Developing the internal audit plan.</p> <p><u>Output sharing.</u></p>	<ul style="list-style-type: none"> •Energy audit and its benefit •<u>Energy Audits and its benefit with using ISO50001 and ISO14004</u> (9:00~11:15). <p><u>Presentation:</u></p> <ul style="list-style-type: none"> •Energy Audits and its benefit with using ISO50001 and GHG reduction(11:15-12:00). •What is the expected or required competency for internal auditors? How to identify the personnel in the organization and train the potential internal auditors: qualification, education, working experiences(13:00~14:00 discussion and presentation by group 14:00~15:00). •<u>Developing the internal audits plan for the case study, steel industry</u> (15:15~17:00). •Presentation by each group(16:15~17:00). 	<p>①日本における省エネ法(温対法)及び自主行動計画の中でのPDCA実施 ～各主体の役割⇒事務局による内部監査機能と主要な経験能力など</p> <p>②それらによる、改善実績(ベネフィット) ～世界最高水準のエネルギー効率の維持発展(鉄鋼だけでなく、経団連・・・)</p> <p>③事業所のエネルギー効率(CO2原単位、排出量)の算定方法比較、鉄鋼事例としてのISO14004(国際比較の尺度として・・・)</p> <p>～アクションに結びつく指標定義(算定方法: 算定式、境界、変換係数)</p> <p>④省エネルギー対策(および環境対策)技術の世界共通リストと地域条件へのカスタマイズ(鉄鋼事例と考える方の汎用性) ～具体的な推奨アクション・導入技術</p>
<u>Day-4</u> Thu 9 April	<p>Sectorial approach with ISO50001</p> <p><u>Group exercise 6:</u> (group discussion)</p> <p><u>Closing remarks.</u></p>	<ul style="list-style-type: none"> •Sector activity of ISO50001 and its benefit <p>•<u>When the organization will develop the ISO50001 activities across the group company or sector activity, what point will be relevant.</u></p>	<p>⑤各社の活動と業界共通の活動、温暖化対策における連携 ～連携して活動することの意義とそのPDCA(GOVERNANCE)</p>

2

Contents (iso50001 related)

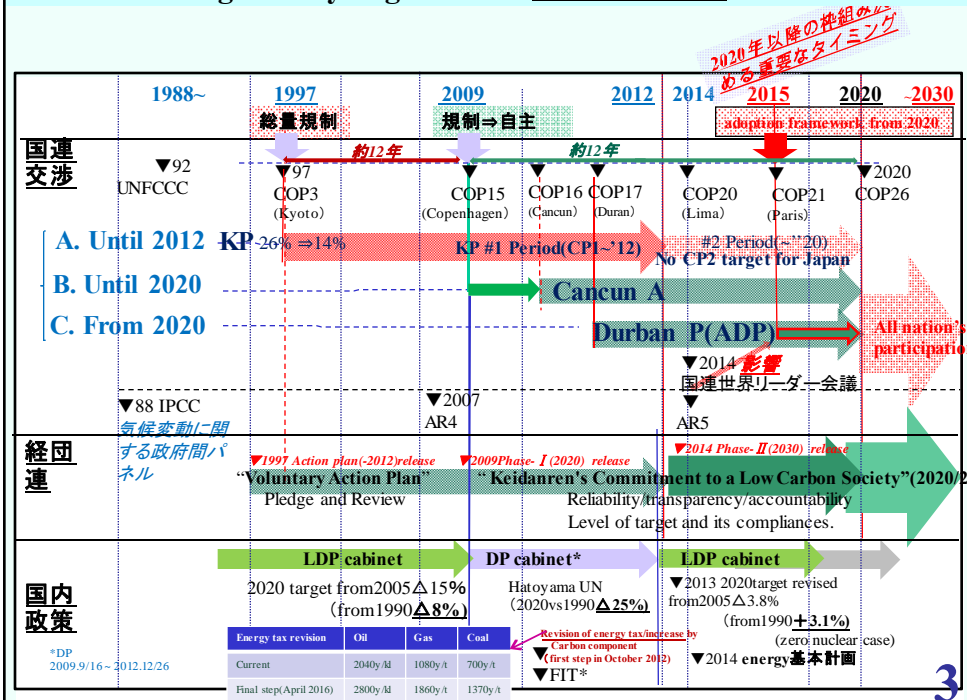
1. Energy Audits and its benefit with using **ISO50001 and ISO14404**
2. Developing **the internal audits plan** for the case study, steel industry
3. When the organization will develop the ISO50001 activities across the group company or **sector** activity, what point will be relevant
4. Other issues related to the agenda above.
 1. Introduction/steel in general
 2. Background information
 - Climate negotiation/national schemes
 - National action during KyotoI(2008-2012)
 3. A Commitment to a Low Carbon Society
 - Phase- I (2020)
 - Phase- II (2030)
 4. Energy Management in APP/GSEP
 - Cooperative Sectoral Approach in APP/GSEP
 - Technology Full List and Customized List
 5. ISO and Steel Industry
 - ISO14404 (calculation methodology for CO2 intensity of steelworks)
 - ISO50001 (certification of Energy Management for JISF's action program)
 - ISO14040/44+a (LCI calculation methodology of steel-products)
 6. Other issues
 - Benchmarking in energy saving law in Japan
 - Data Flow (measurement/reporting/verification)
 - JCM

3

1. Energy Audits and its benefit with using **ISO50001 and ISO14404.**

4

Climate Change Policy/negotiations *toward COP21*



KP1(2008~2012) Action Plan

JISF* Voluntary Initiatives

Pledge and Review (commitment and progress)

In 1996, JISF launched

*JISF: Japan Iron and Steel Federation

- ① Energy-saving by $\Delta 10\%$ (1990→2010) \Rightarrow CO2 $\Delta 9\%$
~ **“Eco-process”**
- ② Utilization of Waste Plastics etc.
(utilization of 1 million-ton).
- ③ Utilization of Waste Energy outside.
- ④ Contribution to society by products and by-products
~ **“Eco-products”**
- ⑤ International Technology Transfer(diffusion)
~ **“Eco-solution”**

+ CO2 **Breakthrough R&D**

1. Climate Change Policy

Performance Report for Voluntary Action Plan

Voluntary Action Plan of Steel Industry

1. Conserve energy with more efficient steel production processes

- Assuming annual crude steel production of about 100 million tons, the goal is to achieve a 10% reduction in energy consumption used by steel production processes by fiscal 2010 compared with fiscal 1990, the reference year.
- However, even if crude steel output exceeds 100 million tons, the steel industry is determined to do what is needed, including use of the Kyoto Protocol mechanisms, to reach this target.
- The 10% reduction is to be achieved based on average energy consumption for the five-year period ending in fiscal 2012
- * A 10% cut in energy consumption is viewed as equivalent to a 9% cut in CO₂ emissions.

2. Contribute to energy conservation outside the steel industry

- (1) Reuse one million tons of waste plastics and other materials, assuming that the required collection system can be established.
- (2) Use steel products and byproducts to contribute to energy conservation
- (3) Use international technical cooperation to contribute to energy conservation
- (4) Utilize unused energy at steel mills in neighboring areas (5) Increase activities involving consumers, businesses and transportation

3. Development of revolutionary technologies

- Technology to separate CO₂ from blast furnace gas for recovery
- Iron ore reduction technology using modified hydrogen from coke oven gas

7

1. Climate Change Policy [Appendix 2]

Results of Voluntary Action Plan Activities (Average for FY08-FY12)

Totals for companies participating in the plan

- **Crude steel production: 101,846,000 tons/year (down 2.7% vs. FY90)**
- **Energy consumption: Down 10.7% vs. FY90 (target achieved)**
CO₂ emissions: Down 10.5% vs. FY90
- **Unit energy consumption: Down 8.2% vs. FY90**
Unit CO₂ emissions: Down 8.0% vs. FY90

* CO₂ emissions in this presentation are calculated by using electric power coefficients after reflecting emission credits. (The same shall apply hereafter)

Reference: Totals for Japanese steel industry

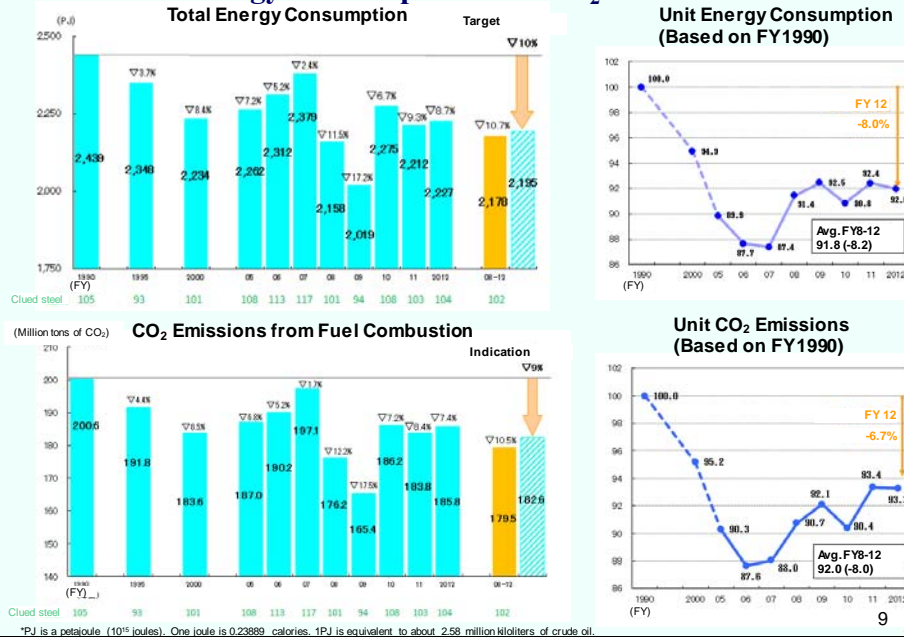
FY08-FY12 crude steel production: 105,301,000 tons (down 5.7% vs. FY90)
Energy consumption: Down 11.0% vs. FY90
CO₂ emissions: Down 10.7% vs. FY90

* Energy consumption is total of steel producers. CO₂ emissions were estimated based on "Current Survey of Energy Consumption".

8

1. Climate Change Policy [Appendix 2]

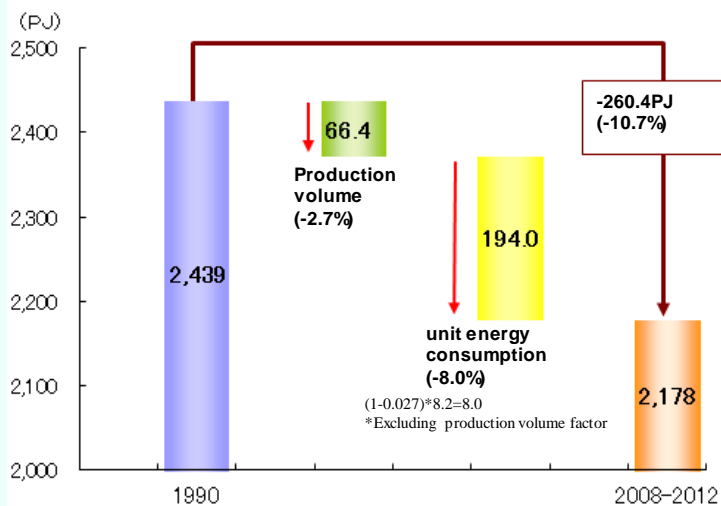
Energy Consumption and CO₂ Emissions

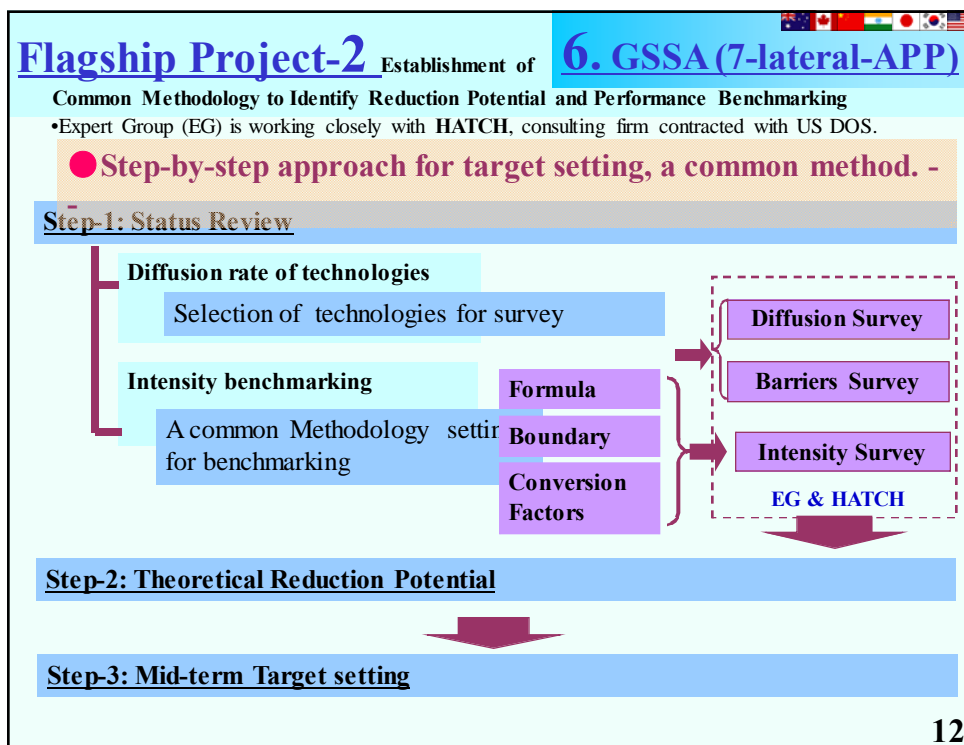
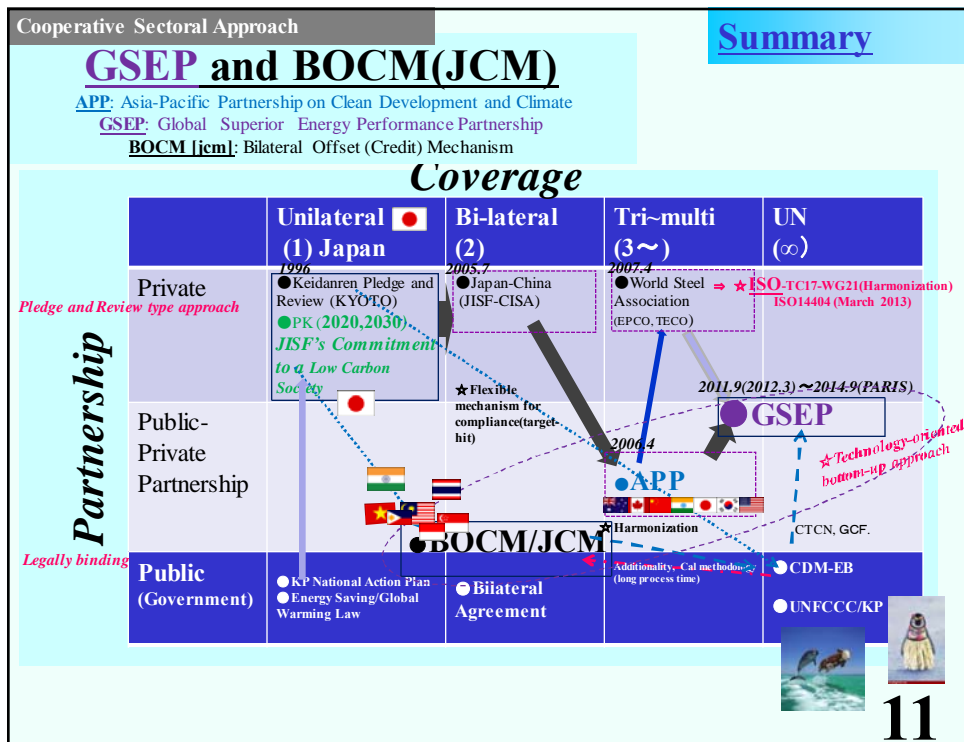


1. Climate Change Policy [Appendix 2]

Causes of Change in FY08-FY12 Energy Consumption

- FY08-FY12 energy consumption was 10.7% less than in FY90 because of a 2.7% decrease in crude steel production and a 8.0% improvement in unit energy consumption.



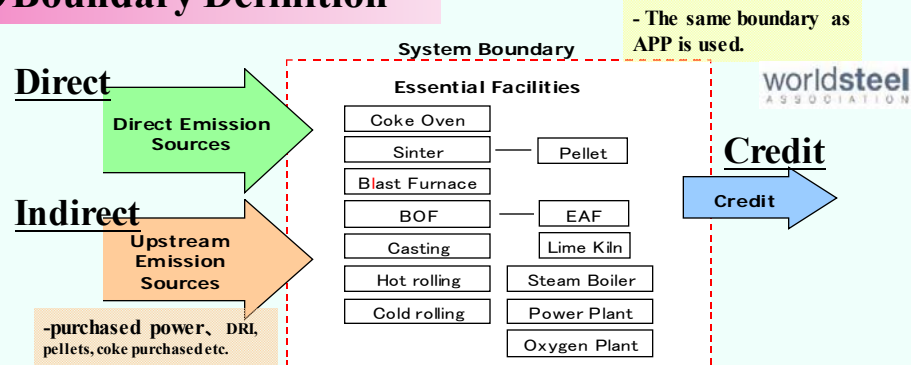


A global common methodology for CO2 intensity calculation, steel industry ⇒ standardization

GSSA

● **Formula** = (Direct + Indirect – Credit) / Crude steel production

● **Boundary Definition**

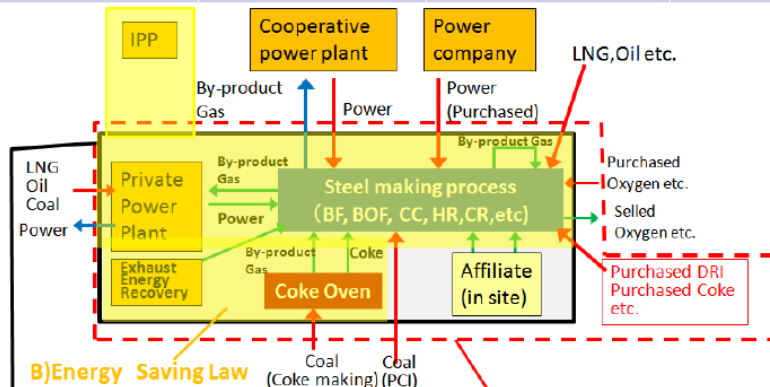


● **Conversion Factors** : Material Balance ⇒ Energy ⇒ CO2

13

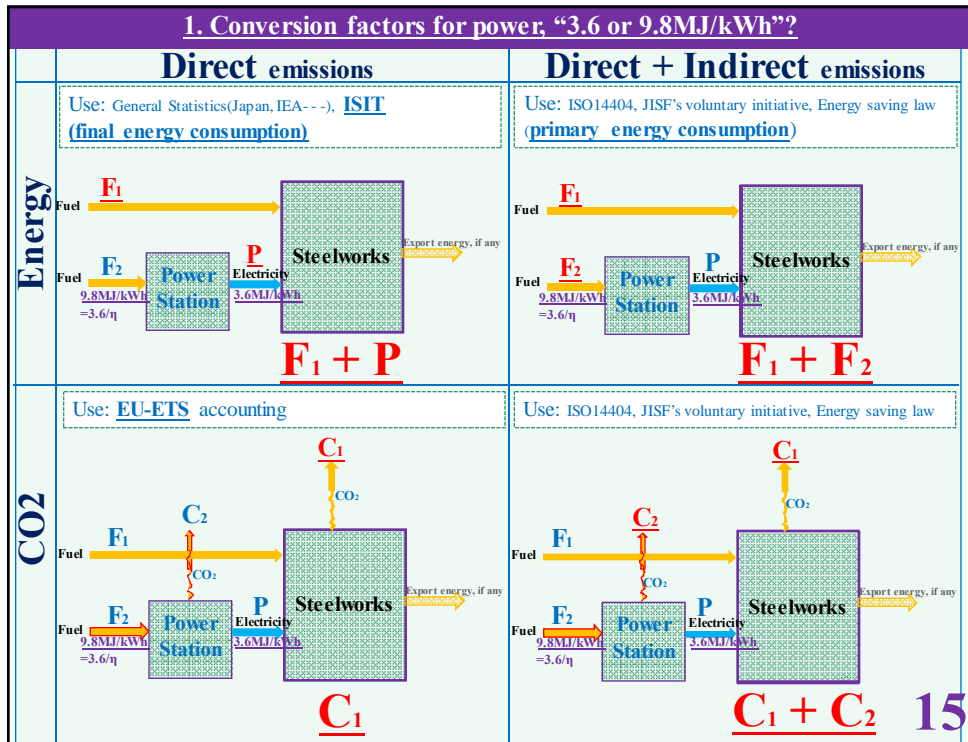
Report to third parties from each steel company

Reporting object (to whom ?)	Concept	Boundary Definition	CO2 coefficient of purchased electricity
A) Voluntary Action Plan (to JISF)	• Define the whole steel plant as a boundary	• Steel plant including basic steel making process	• Japanese power company average
B) Energy saving Law (to government)	• Calculate CO2 emission by using input/output of energy/materials to the boundary (Don't add up each facility)	• Company including another facilities which don't affect steel production (IPP : independent power producer)	• Each power company related to each steel plant
C) worldsteel CO2 data collection (to worldsteel)		• Steel plant including basic steel making process, considering CO2 from production of outsourced materials	• World average

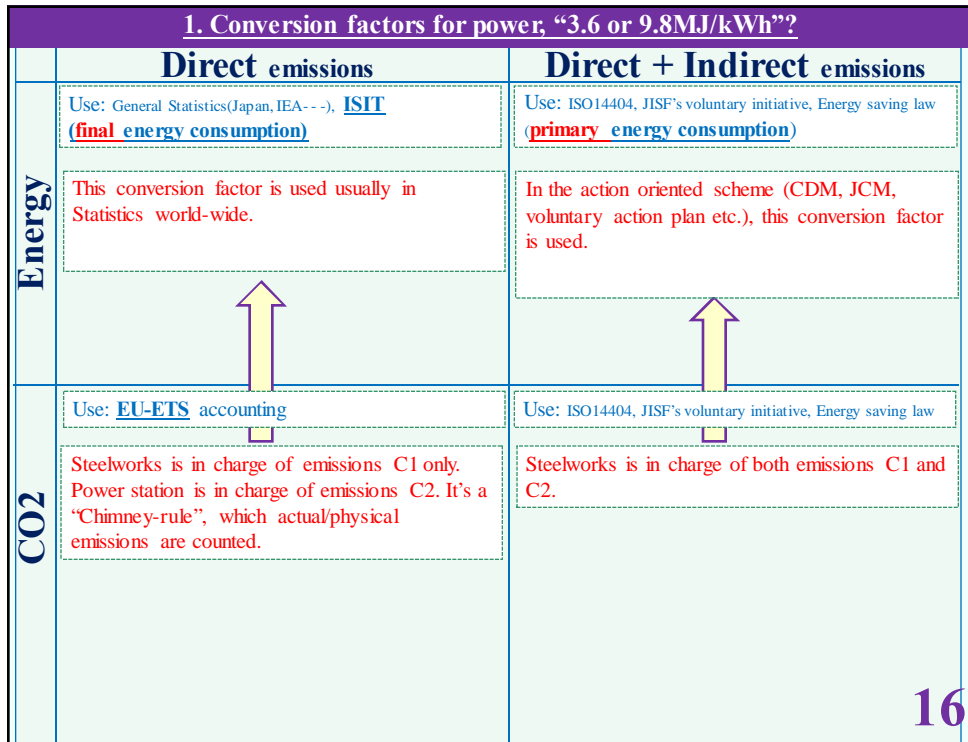


A) Voluntary Action Plan

C) worldsteel data collection



15



16

Question- 5

Question-5 What is one of the major defects in EU-ETS?

- 1) *Direct emissions only.*
- 2) *One excellent point but so many other defects.*

17

Lecture on Cooperative Sectoral Approach/Climate Change, Tokyo Institute of Technology by Teruo OKAZAKI on Wednesday 16 January 2013

Basic concept of Voluntary Action Plan



$$\text{CO}_2 \text{ Intensity} = \frac{\sum \text{CO}_2 \text{ Emission from Input Energy} - \sum \text{CO}_2 \text{ Emission from Output Energy}}{\text{Crude Steel Production}}$$

$$\text{Energy Intensity} = \frac{\sum \text{Input Energy} - \sum \text{Output Energy}}{\text{Crude Steel Production}}$$

Format-A(Easy-entry-Survey sheet)

Methodology-Format-A

1. Plant Data		IISI COMMON METHODOLOGY for CO ₂ Calculation based on APP/Eurofer methodologies			
Region					
Integrated/EAF					
Electricity/grade-steel ratio					
Crude Steel Production					
2. Consumption Data					
Items	Physical value	Energy Conversion Factor	CO ₂ Emission Factor		
Direct Emission	Coal	for coking	kg	28.4 MJ/kg	92.2 g-CO ₂ /MJ
		for BF injection	kg	27.5 MJ/kg	92.2 g-CO ₂ /MJ
		for BOF sinter	kg	28.9 MJ/kg	92.9 g-CO ₂ /MJ
		for Boiler	kg	25.9 MJ/kg	92.9 g-CO ₂ /MJ
		for JAF	kg	25.9 MJ/kg	92.9 g-CO ₂ /MJ
	Purchased Coke (Physical)	kg	30.1 MJ/kg	107.7 g-CO ₂ /MJ	
	Natural Gas	for BF injection	m ³	35.9 MJ/m ³	74.9 g-CO ₂ /MJ
		for BOF injection	m ³	35.9 MJ/m ³	74.9 g-CO ₂ /MJ
	Heavy Oil	for BF injection	l	37.7 MJ/l	79.2 g-CO ₂ /MJ
		for BOF injection	l	37.7 MJ/l	79.2 g-CO ₂ /MJ
	Coal Tar	kg	37.0 MJ/kg	77.2 g-CO ₂ /MJ	
	Oil Coke	kg	32.0 MJ/kg	103.3 g-CO ₂ /MJ	
	Lignite	l	35.1 MJ/l	74.7 g-CO ₂ /MJ	
	Kerosene	l	34.7 MJ/l	71.7 g-CO ₂ /MJ	
	Subtotal	Lignite	kg	45.6 MJ/kg	65.8 g-CO ₂ /MJ
Dolomite		kg		44.0 g-CO ₂ /kg	
Others (Specify)		kg		471.0 g-CO ₂ /kg	
			0.0 MJ	0.0 g-CO ₂ /MJ	
			0.0 MJ	0.0 g-CO ₂ /MJ	
Indirect Emission	Purchased Electricity	kWh	9.8 MJ/kWh	50.4 g-CO ₂ /MJ	
	Purchased Oxygen	m ³	6.9 MJ/m ³	50.4 g-CO ₂ /MJ	
	Purchased Nitrogen	m ³	2.0 MJ/m ³	50.4 g-CO ₂ /MJ	
	Purchased Steam	kg	3.8 MJ/kg	50.4 g-CO ₂ /MJ	
	Purchased Coke (Upstream)	kg (Auto input)	4.0 MJ/kg	92.2 g-CO ₂ /MJ	
	Purchased Pellet	kg	2.1 MJ/kg	180.5 g-CO ₂ /kg	
	Purchased Natural Gas roots	kg	12.4 MJ/kg	780.0 g-CO ₂ /kg	
	Purchased Coal roots	kg	13.2 MJ/kg	1,210.0 g-CO ₂ /kg	
	Purchased Coal roots	kg	13.2 MJ/kg	1,210.0 g-CO ₂ /kg	
	Burnt Lime	kg	3.6 MJ/kg	880.6 g-CO ₂ /kg	
	Burnt Dolomite	kg	3.6 MJ/kg	911.6 g-CO ₂ /kg	
	Others	kg			
			0.0 MJ	0.0 g-CO ₂ /MJ	
			0.0 MJ	0.0 g-CO ₂ /MJ	
	3. Credit Data				
Crude	Intensity over crude steel	Energy Conversion	CO ₂ Emission		
Hydrogen Gas	m ³	3.3 MJ/m ³	141.0 g-CO ₂ /MJ		
Coke Oven Gas	m ³	20.1 MJ/m ³	44.0 g-CO ₂ /MJ		
BOF Gas	m ³	8.4 MJ/m ³	154.0 g-CO ₂ /MJ		
Electricity	kWh	9.8 MJ/kWh	50.4 g-CO ₂ /MJ		
Other Sources	kg	34.1 MJ/kg	105.9 g-CO ₂ /MJ		
Coal Tar	kg	37.0 MJ/kg	77.2 g-CO ₂ /MJ		
Coal Light Oil	l	37.0 MJ/l	77.2 g-CO ₂ /MJ		
Sinter	kg	3.8 MJ/kg	50.4 g-CO ₂ /MJ		
Oxygen	m ³	6.9 MJ/m ³	50.4 g-CO ₂ /MJ		
Nitrogen	m ³	2.0 MJ/m ³	50.4 g-CO ₂ /MJ		
Pig Iron	kg	13.2 MJ/kg	1,210.0 g-CO ₂ /kg		
Others (Specify)	kg				
		0.0 MJ	0.0 g-CO ₂ /MJ		
		0.0 MJ	0.0 g-CO ₂ /MJ		
Total					
Monday 27 August 2007	0 kt-steel	0.0 MJ	0.0 kg-CO ₂		

Regional/country-wide authorized value

Not discussed in detail, but global average can be used if there are no significant difference among regions

For utilities, including power, global average value

Regional/country-wide authorized value

For utilities, including power, global average value

19

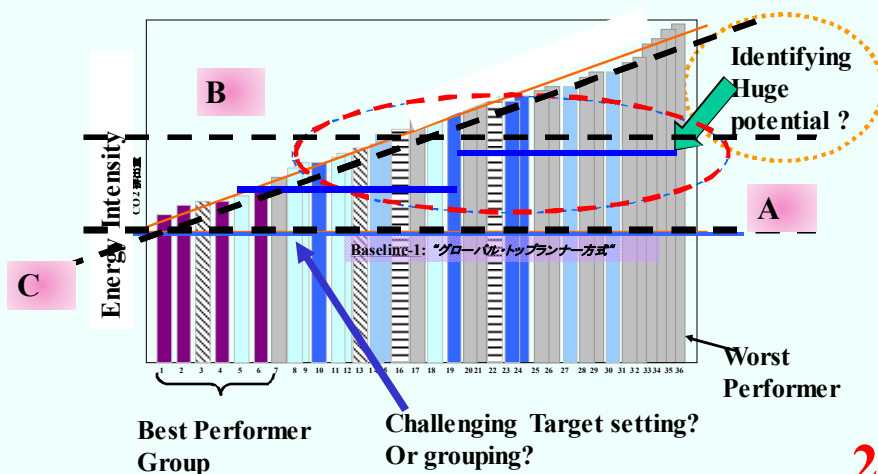
Main difference between Voluntary Action Plan and ISO14404

	Voluntary Action Plan	ISO14404-1 (BF-BOF)	ISO14404-2(EAF)
Emission coefficient of By-product gas	Based on effective carbon	electricity or NG equivalent	electricity or NG equivalent
Emission coefficient of purchased electricity	Power company average	World average	World average
○ : Direct only ● : Upstream only ◎ : Direct+Upstream			
Coke	○	◎	○
Nitrogen	×	●	●
Argon	×	●	●
Lime stone	×	○	○
Dolomite	×	○	○
Burnt lime	×	●	●
Burnt dolomite	×	●	●
Pellet	×	●	×
Sinter	×	●	×
DRI (Gas)	×	◎	○
DRI (Coal)	×	◎	○
Pig iron	×	◎	○
Ferronickel	×	○	○
Ferrochrome	×	○	○
Ferromolybdenum	×	○	○

A common methodology for target setting

● Using collected data, target setting will be issue.

A common methodology, "St.Louis Agreement" (May 2009)



21₂₁

Question

Question What do you think appropriate target setting methodology? Why?

- 1) Challenging target setting with politically and socially binding (similar to Keidanren's initiatives)? ~ "pledge and review type approach"
- 2) Legally binding strict target but reasonably achievable target. ~ incremental improvement for each participant
- 3) Cap and Trade type target setting. ~ average target (buyer/seller balanced)

22

CO2 Emissions Data Collection by worldsteel

worldsteel : World Steel Association

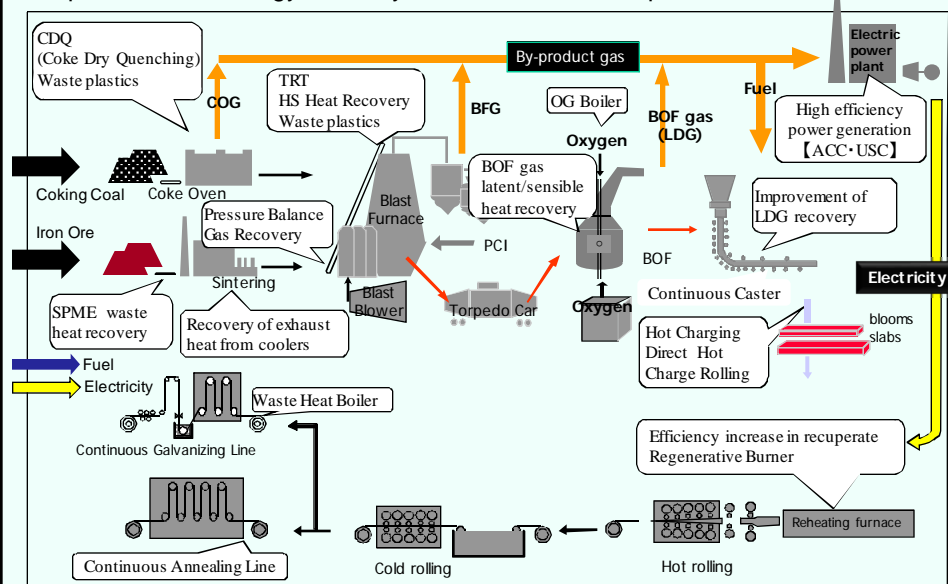
- ✓ Developed 2007 by worldsteel as a part of sector-base activity of steel industry
- ✓ Conducting CO2 data collection by the uniform procedure annually and sharing aggregated data among participants from 2008
- ✓ Data confidentiality strictly kept, Accessible only to the own data and aggregated results
- ✓ Allow participants to know their position by comparing with the aggregated data set



23

Energy – Saving Technologies in Integrated Steel Works

Step 3 Increase energy recovery from waste heat and pressure



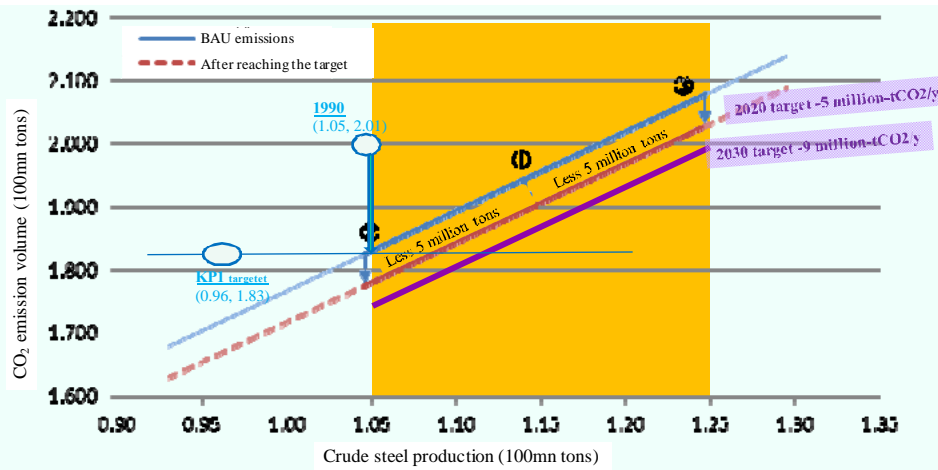
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24

1. Climate Change Policy [Appendix 2]



BAU Emissions and Emissions after Reaching the Target

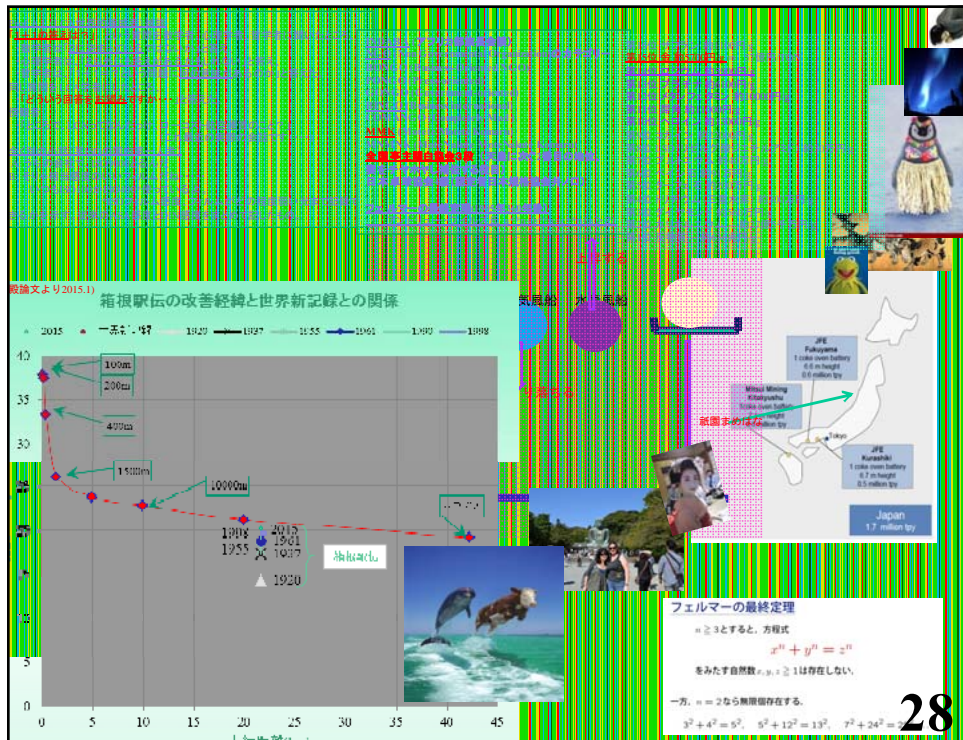


- Production volume for Voluntary Action Plan participating companies is calculated by multiplying total crude steel production in Japan by 95.9%, the ratio of this production accounted for by participating companies in FY2005.
- May be outside the anticipated range if there is a big change in production volume. If this happens, suitable levels for BAU and the reduction will have to be examined based on actual conditions.

BAU emissions and emissions after reaching the target for crude steel production in 1, 2, and 3 in the graph (100mn tons)

	Crude steel production		CO ₂ emission volume	
	Japan	Plan participants	BAU	After target reached
①	1.2	1.15	1.954	1.904
②	1.1	1.05	1.837	1.787
③	1.3	1.25	2.078	2.028

27



28