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New and Renewable Energy in Korea - Best Practices in Policy and Deployment

Purpose: Information Submitted by: Korea



48th Expert Group on New and Renewable Energy Technologies Meeting Jeju, Korea 29-30 March 2017



New and Renewable Energy

in Korea

- Best Practices in Policy and Deployment -

March. 2017

Taewon MOONNew & Renewable Energy Center(NREC)Korea Energy Agency(KEA)



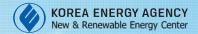
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*NRE: New and Renewable Energy



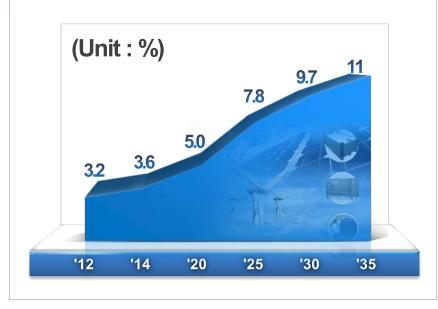


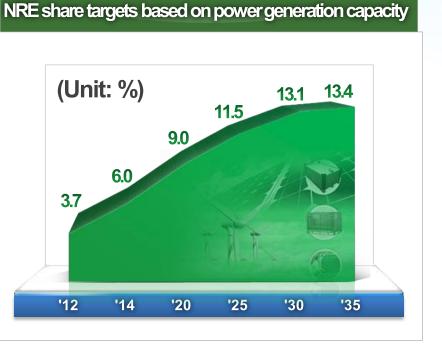
The Status of New & Renewable Energy in Korea

1. NRE Target – The 4th NRE Basic Scheme

Primary Energy	Target Rate: 11.0% (2035) Annual NRE growth rate between 2014 and 2035: 6.3% Annual NRE growth rate between 2014 and 2035: 6.3%
Electricity	Target Rate: 13.4% (2035) Annual NRE growth rate between 2014 and 2035: 5.8% Annual demand rate of electricity: 1.8%







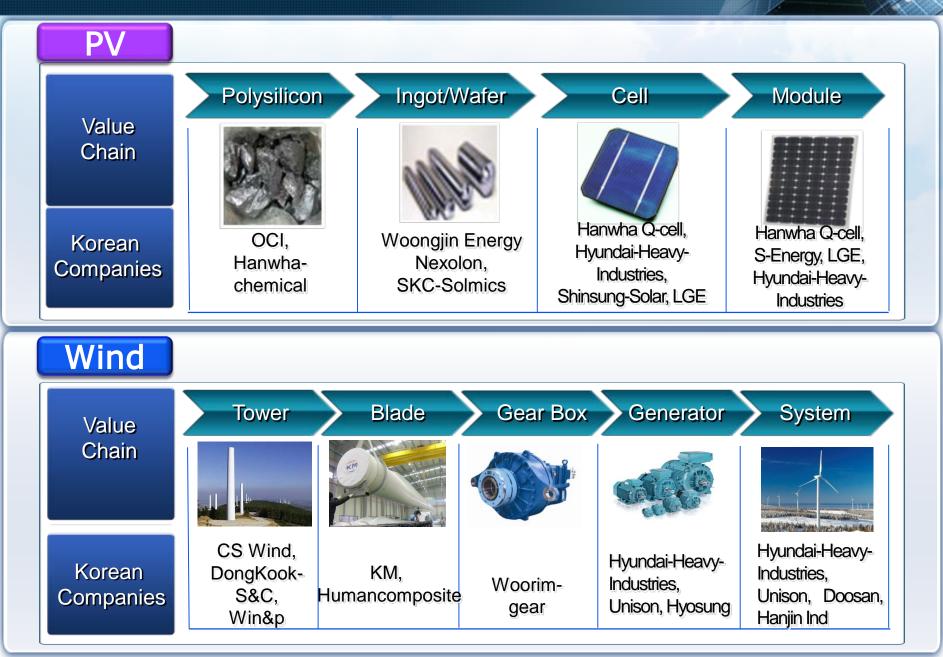
2. The Status of NRE Industry



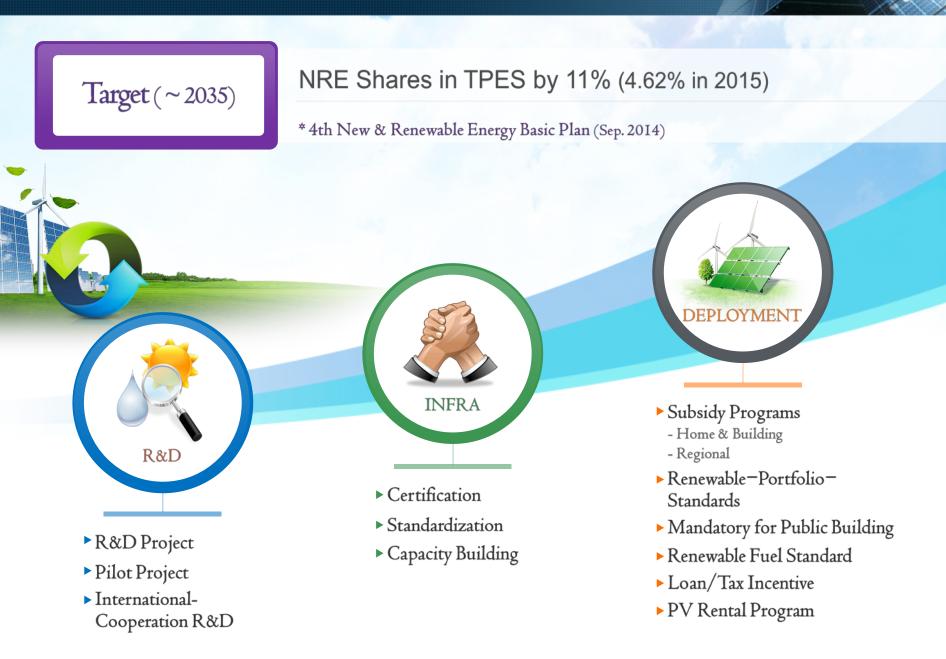
Status of NRE Industry



3. PV & Wind Value Chain in Korea



4. NRE Strategies Scope





Main Policies and Strategies in NRE

5. Main Policies and Strategies in NRE

Category	Sector	Tools	Programs
NRE Deployment Program	Private Sector	Subsidy	Home Subsidy Program (1 Mil. Green Homes)
			Building Subsidy Program
			Feed-in-Tariffs (FIT) (Ended but lasting 15-20 years)
			Overseas Business Support
		Loan	Financial Support(Installation, Production, Operating Capital, Solar Agricultural Villages)
		Mandatory	Renewable Portfolio Standard (RPS: 4.0%('17) →10%('23~))
			Renewable Fuel Standard (RFS: 2.5%('15-'17)→3%('18-'20))
		Business	Solar PV Rental Program
	Public Sector	Subsidy	Regional Deployment Program
			Eco-Friendly Energy Town
			Combined Support Program
			Establishment of NRE Test-bed
		Mandatory	NRE Mandatory Use for new or renovated Public Buildings(21%('17) \rightarrow 30%('20))
Infrastructure	Infrastructure Private -building & Public - Program Sector		Certification, Standardization, and International Cooperation
			R&D(Policy and Regulation)

6. Renewable Portfolio Standard(RPS)

Overview

Enforces 18 power producers to supply certain amount of

the total Power generation by NRE (Implemented in 2012)

※ Obligators: power producers with capacity of 500MW or above

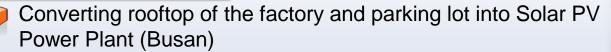
Goal and Current Status

 $Goal: (\texttt{'12)}\ 2.0\% \rightarrow \dots \rightarrow (\texttt{'16})\ 3.5\% \rightarrow (\texttt{'17})\ 4.0\% \rightarrow (\texttt{'18})\ 5.0\% \rightarrow \dots \rightarrow (\texttt{'20})\ 6.0\% \rightarrow \dots \rightarrow (\texttt{'23-'})\ 10.0\% \rightarrow \dots \rightarrow (\texttt{'13-'})\ 10.0\% \rightarrow \dots$

Current Status : RPS achieved 7.3 times of total FIT installed capacity(proceeded for 10 years) in 5 years

RPS('12~'16)	FIT('02~'11)	Rate of change
7,555MW (Solar PV 3,289MW)	1,030MW (Solar PV 497MW)	633.5% ↑(Solar PV 561.8% ↑)

Best Practice



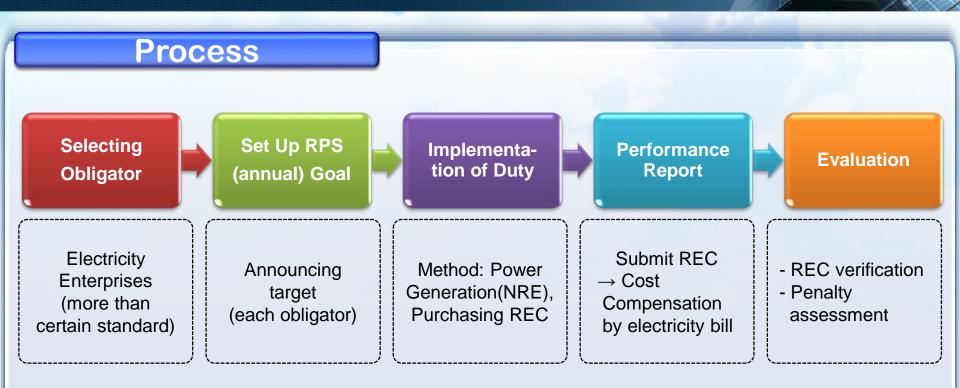
 The largest Solar PV Plant for the single factory utilized existing facilities in the world (20MW, Renault Samsung Motors)
Generated electricity(26GWh/yr.) provides 7,300 households

* Ave. usage rate 15%, 1 household uses 300kWh/month





6-1. Renewable Portfolio Standard (RPS)



Obligator should prove its Implementation of duty by submitting REC

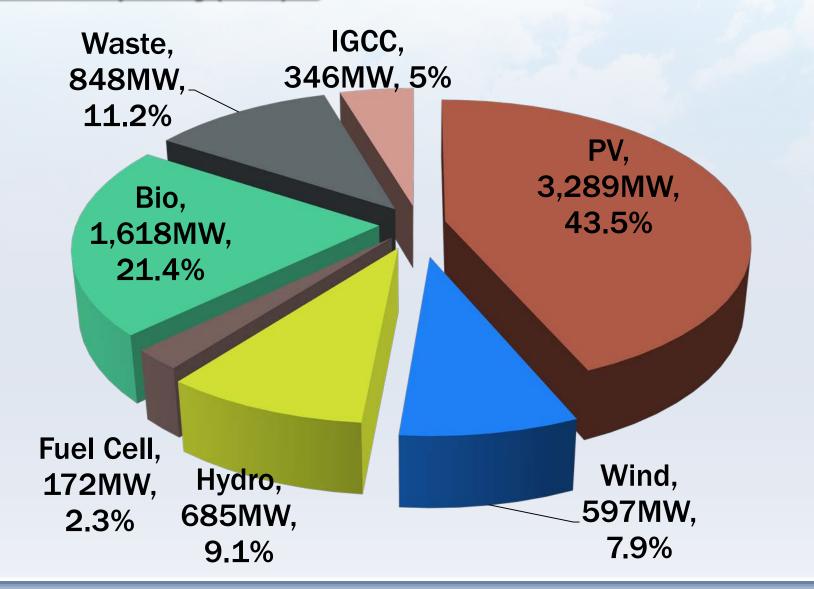
- Direct acquiring REC (Installation & Generation)
- Indirect acquiring REC (Purchasing REC in the market)

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For the amount of unimplemented, levy penalty (within 150% of avg. trading price for each REC)
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* REC: Renewable Energy Certificate

6-2. Renewable Portfolio Standard (RPS)

Total Capacity(MW)



6-3. RPS – REC & Multipliers

Evaluation Criterion

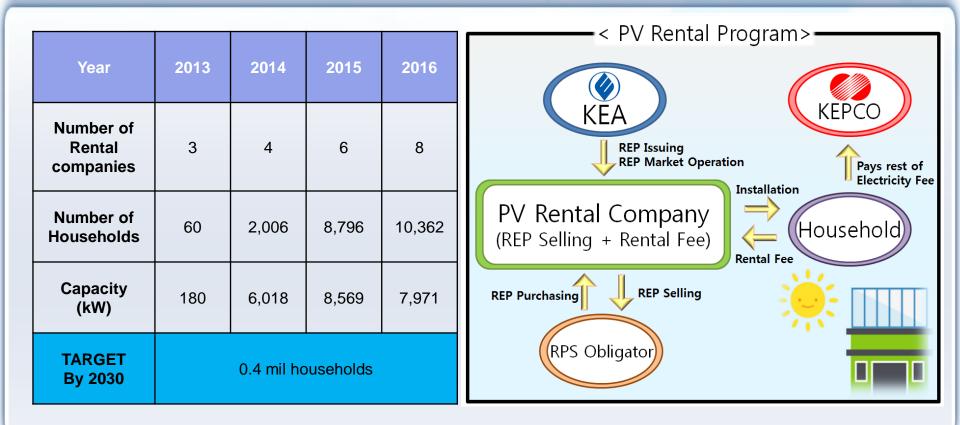
- Economic feasibility, Environmental effect, Potential, Industrial promotion effect, Policy priority (Govnt. Revises every 3 years)

Energy Source	Multiplier	Eligible Energy Sources					
		Installation Type	Detail				
Solar PV	1.2	1	Less than 100kW				
	P 1.0	On Land U D D D D D D D D D D D D D D D D D D	More than 100kW				
	0.7		Exceed 3,000kW				
	1.5	On Building & Existing Essilition	Under 3,000kW				
	1.0	On Building & Existing Facilities	Exceed 3,000kW				
	1.5	Floating on the Water Surface					
	1.0	Self-generating Facilities					
	5.0	ESS(with Solar PV Facility)	2016, 2017				
Other REs	0.25	IGCC, Byproduct Gas					
	0.5	Waste, LFG					
	1.0	Hydro, Onshore Wind, Bioenergy, RDF Combustion (全焼) Power, Waste Gasification Power, Tidal(潮力) (with Embankment, 防潮堤), Self-generating Facilities					
	1.5	Lignocellulosic Biomass Combustion (全焼) Power, Off shore wind(less than 5km connecting distance)					
	2.0	Fuel Cell, Current Power(潮流)					
	2.0	Offshore Wind(more than 5km connection distance),	Fixed Type				
	1.0 ~ 2.5	Geothermal, Tidal(潮力)(without Embankment, 防潮堤)	Variable Type				
	5.5		2015				
	5.0	ESS(with Wind Facility)	2016				
	4.5		2017				

7. PV Rental Program

Overview

Household owners pay electricity bill as under 80% of ave. Electricity bill, PV Rental companies earn rental fee and benefit from REP selling <u>XREP: Renewable Energy Point(No Multipliers applied)</u>



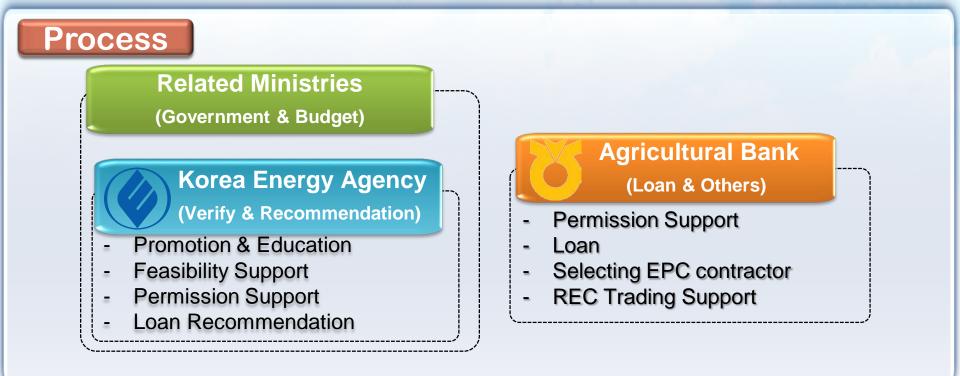
8. Solar Agricultural Villages

Overview

To help increasing income of farmhouse with expending PV deployment

Target : 10,000 farmhouses by 2020

Budget : USD 10 mil as Ioan program(in 2017)



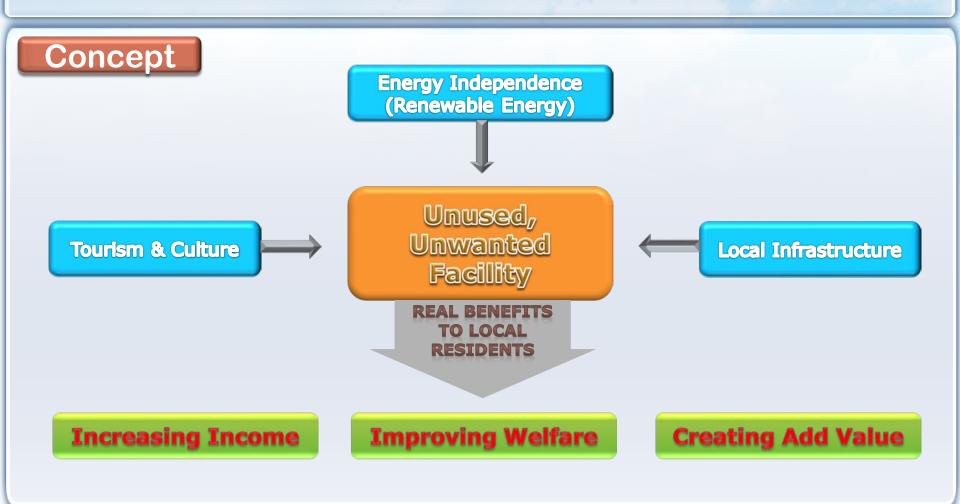
Expected result

Increasing of Farmhouse income (USD 1,000/month), RE deployment, Job creation

9. Eco-Friendly Energy Town

Overview

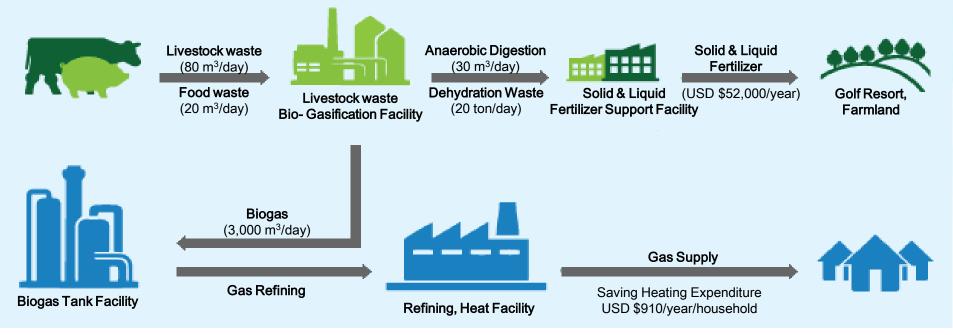
To provide real benefits to local residents as increasing income, elevating welfare by installing Renewable energy system on unused & unwanted facilities.



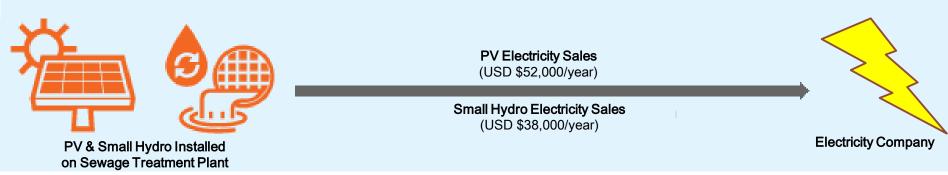
9-1. Eco-Friendly Energy Town(Korea)

Best Practice – Hong Chun

Utilising Livestock & Food Waste to Fertilizer & Citygas



Improving Income of Residents by selling RE Electricity installed on Sewage Treatment Plant



9-2. Eco-Friendly Energy Town(Abroad)



YEMEN

DJIBOUTI

Ethiopia

- Energy Independent Eco-Friendly Energy Town (PV 250kW, Biomass 30kW, ESS 1MWh, Microgrid)
- MoU(May. 2016) : MOTIE(KR)-Vice Minister of Economic Cluster(ET)
- Korean Delegation to Ethiopia Site Survey(Jun. 2016)
- Project Concept Paper(PCP) received(Aug. 2016)
- Feasibility Study/ODA Budget approved/Koftu

Mongolia

- Mine Damage Restoration Eco-Friendly Energy Town (PV 300kW, Small Wind 100kW, ESS 900kWh, Microgrid)
 - MoU(Jul. 2016) : MOTIE(KR)-MOE(MN)
- Korean Delegation to Mongolia Site Survey(Aug. 2016)
- Project Concept Paper(PCP) received(Aug. 2016)
- Feasibility Study / ODA Budget approved / Nalaikh





Lao PDR

- Energy Independent Eco-Friendly Energy Town (PV, Mini Hydropower, Microgrid)
- MoU(Sep. 2016) : MOTIE(KR)-MEM(LA)
- Korean Delegation to Laos Site Survey(Sep. 2016)
- Feasibility Study is on conducting

Thank You



