

2017/EWG54/011

Agenda Item: 8

Energy Emergency Response in New Zealand

Purpose: Information Submitted by: New Zealand



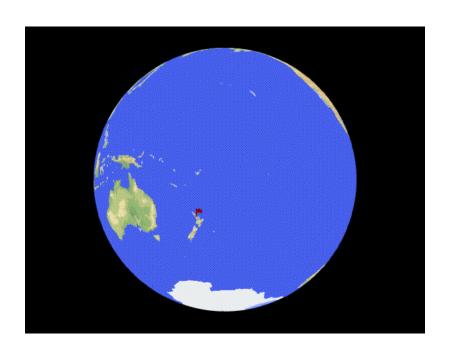
54th Energy Working Group Meeting Wellington, New Zealand 22-23 November 2017



Energy emergency response in New Zealand

APEC Energy Working Group
November 2017

New Zealand's place in the world



- Small population (4.7 million)
- Two islands a long way from anywhere
 - no import of gas or electricity
- In the 'Roaring Forties' and Pacific 'Ring of Fire'
- Good hydro, wind and geothermal resources
- But geological and climatic challenges / hazards

Not only natural hazards ...

A cut pipeline is causing a jet fuel shortage at Auckland Airport. Here's what we know so far •



Governance of NZ energy markets

- Electricity, natural gas and petroleum fuels are supplied in competitive markets
- Electricity and gas markets are regulated by several agencies
 - Commerce Commission regulates monopoly electricity lines and gas pipelines
 - Electricity Authority promotes competition, reliability and efficiency through industry code and market facilitation measures
 - Gas Industry Company has similar role, but recommends (rather than makes) gas governance regulations and rules
- Fuel sector is largely unregulated
- MBIE administers the government's Oil Emergency Response Strategy
- All energy suppliers have duties as 'lifeline utilities' under Civil Defence and Emergency Management legislation

Intervention in markets sometimes required

- Many types of events challenge and may threaten supply
 - dealing with minor events is 'routine' for infrastructure and supply chain managers
- But some events result in major disruption for consumers
- Infrequent events are not routinely observed and effective management relies on expert assessment of likelihood

 Weekly Average Prices for year prior to
- Market clearing prices mediate supply and demand most of the time, but not always
- Emergency response measures typically involve non-price demand management interventions

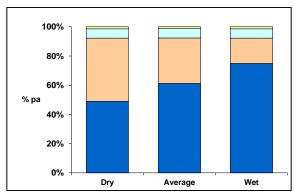


Hydro inflow variability is a key electricity supply risk



Geothermal Thermal

Hydro



Usually around 60% of total generation But ...

- Small storage capacity (10% of annual demand)
- Big difference between wet and dry years
- Inverse correlation between main inflows (spring/summer) and main demand (winter)
- Most of storage in South Island, most demand in North Island
- Spot prices volatile
- Substantial thermal backup required
- 'Dry' periods in 1992, 2001, 2003, 2006, 2008, 2012, and 2017

Electricity emergency response

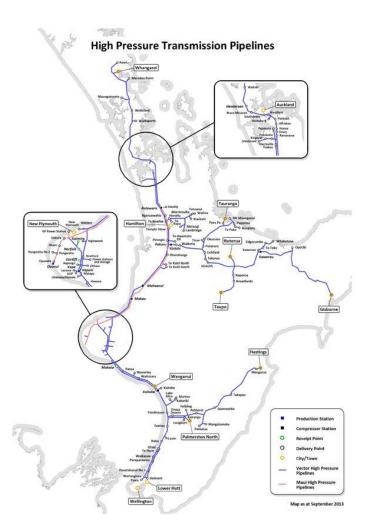
- Electricity Authority has overall responsibility for security and reliability
- System Operator (Transpower) plans, exercises, monitors and activates emergency response measures

New Zealand and South Island Hydro Risk Meter

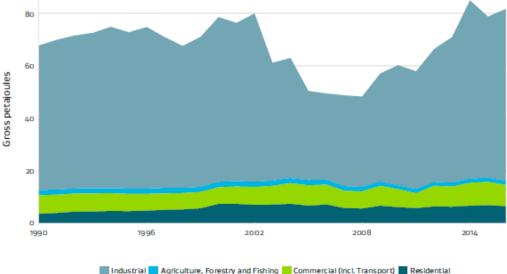


- Supply and demand kept in balance through:
 - market clearing dispatch prices for energy and reserves
 - public conservation campaign triggered when shortage risk exceeds codified threshold
 - last resort actions (under-frequency load shedding, rolling outages)
- Regulatory mechanisms augment market-based incentives
 - Stress test regime and customer compensation regime

Natural gas overview







Gas used for electricity generation

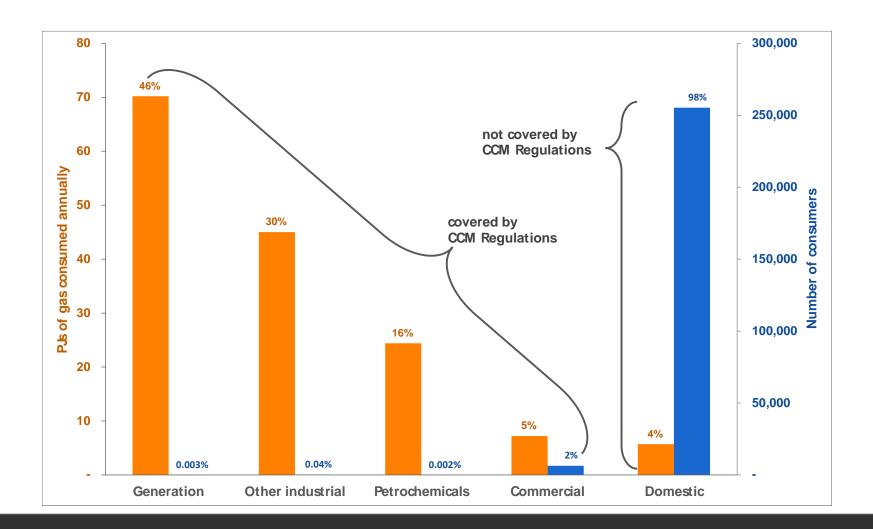


Gas critical contingency regulations

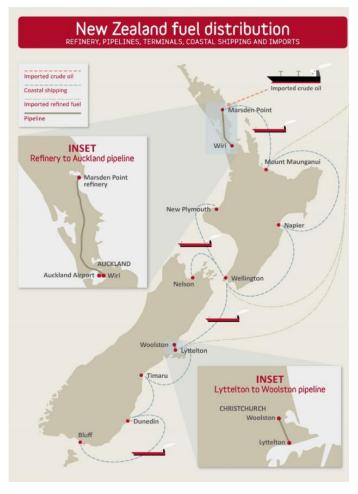
- Critical Contingency Operator contracted to plan, exercise, and activate
- Activated when pressure in system falls below critical threshold
- CCO can direct consumers to curtail demand (pre-defined bands)
- Domestic consumers not generally affected

Curtailment Band	Consumption	
0	N/A	Gas off taken for injection into storage
1	More than 15TJ per day	Consumers supplied directly from the transmission system and that have an alternative fuel capability.
2	More than 15TJ per day	Consumers supplied directly from the transmission system and that do not have an alternative fuel capability.
3	More than 10TJ per annum and up to 15TJ per day	Large industrial and commercial consumers
4	More than 250 GJ per annum and up to 10 TJ per annum	Medium industrial and commercial consumers
5	More than 2TJ per annum	Consumers with essential services designations
6	250 GJ or less per annum	Small commercial consumers
7	Any	Consumers with critical care designations

Consumers subject to curtailment

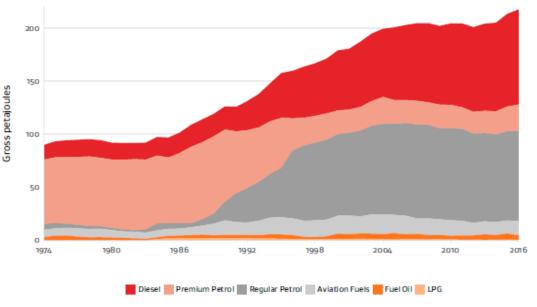


Fuel supply overview



- 1 refinery
- Distribution by pipeline and coastal shipping
- 10 terminals
- Some direct product imports

Oil products consumed for domestic transportation



Fuel emergency response

- Industry leads response to supply disruptions
- Strategy guides how Government will
 - Respond to serious international or domestic supply disruption.
 - meet NZ's IEA obligations.
- Measures/options include
 - Stock release
 - Fuel specification relaxation
 - Voluntary demand restraint
 - Mandatory demand restraint ('restricted purchase scheme')

Oil Emergency Response Strategy

Government Response to an Oil Supply Disruption



July 2008

Restricted purchase scheme

- Menu of regulatory instruments designed to signal the Government's effective and timely management of an oil emergency
- Objectives:
 - 1. Reduce anxiety and improve public confidence about access to fuel
 - Improve confidence that first responder and other critical services (health) will continue to function uninterrupted
- Potential measures:
 - Retail restrictions (e.g. no fuel sales to containers, per-visit sales limit)
 - Identification of priority fuel users and uses
 - Authorisation of some coordination activities
- Forthcoming review to better align measures and decision processes with those under National Civil Defence Emergency Management Fuel Plan

Summary

- Most supply risks are well managed by suppliers
- Regulation can provide additional resilience incentives and assurance
- Government intervention also required during severe disruptions
- Objectives of emergency response arrangements
 - prioritise available supply to critical services
 - promote quick recovery to minimise social and economic harm
 - promote public confidence and reduce anxiety
- Reviews underway or planned
 - September 2017 fuel pipeline outage affecting Auckland Airport
 - resilience to significant natural hazards (especially earthquake, tsunami, volcanic eruption events)